GC906 **BAYSIDE FUEL OIL DEPOT CORPORATION** **NY LTANKS** **S102446707**
NW **1776 SHORE PARKWAY** **NY MOSF** **N/A**
> 1 **BROOKLYN, NY 11214** **NY VCP**
1.208 mi. **NY Spills**
6377 ft. **Site 2 of 2 in cluster GC** **NY SPDES**

Relative:
Higher

Actual:
2 ft.

LTANKS:

Name:	BAYSIDE FUEL OIL DEPOT
Address:	1776 SHORE PARKWAY
City,State,Zip:	BROOKLYN, NY
Spill Number/Closed Date:	8709965 / 1988-02-26
Facility ID:	8709965
Site ID:	143422
Spill Date:	1988-02-25
Spill Cause:	Tank Overfill
Spill Source:	Major Facility (MOSF) > 400,000 gal
Spill Class:	B3
Cleanup Ceased:	1988-02-26
SWIS:	2401
Investigator:	RWAUSTIN
Referred To:	Not reported
Reported to Dept:	1988-02-25
CID:	Not reported
Water Affected:	GRAVESEND BAY
Spill Notifier:	Federal Government
Last Inspection:	Not reported
Recommended Penalty:	False
Meets Standard:	True
UST Involvement:	False
Remediation Phase:	0
Date Entered In Computer:	1988-05-18
Spill Record Last Update:	2004-01-05
Spiller Name:	ALLEGRETTI
Spiller Company:	BAYSIDE FUEL OIL DEPOT
Spiller Address:	1776 SHORE PARKWAY
Spiller County:	001
Spiller Contact:	ALFRED ALLEGRETTI
Spiller Phone:	(212) 372-9800
Spiller Extention:	Not reported
DEC Region:	2
DER Facility ID:	122330
DEC Memo:	"Prior to Sept, 2004 data translation this spill Lead_DEC Field was AUSTIN DEC (SIGONA) MONITORED THE CLEANUP. Information on Cleanup is maintatined in MOSF files."
Remarks:	"E-21 BARGE WAS INVOLVED, 50 GALLONS IN WATER."

All Materials:

Site ID:	143422
Operable Unit ID:	915387
Operable Unit:	01
Material ID:	461753
Material Code:	0003A
Material Name:	#6 fuel oil
Case No.:	Not reported
Material FA:	Petroleum
Quantity:	1000.00
Units:	G
Recovered:	.00
Oxygenate:	Not reported

MOSF:

Name:	BAYSIDE FUEL OIL DEPOT CORP.
Address:	1776 SHORE PARKWAY
City,State,Zip:	BROOKLYN, NY 11214
Facility ID:	2-1600
Program Type:	MOSF
Tank Status:	Active
Expiration Date:	03/31/2022
Dec Region:	2
UTMX:	584871.27114
UTMY:	4493738.70288

VCP:

Name:	BAYSIDE FUEL OIL DEPOT CORPORATION
Address:	1776 SHORE PARKWAY
City,State,Zip:	BROOKLYN, NY 11214
Program Type:	VCP
Site Code:	56935
HW Code:	V00308
Site Class:	N
SWIS:	2401
Region:	2
Town:	New York City
Acres:	Not reported
Date Record Added:	11/30/2000
Date Record Updated:	03/02/2011
Updated By:	MOBARRIE
Site Description:	The Site is a licensed MOSF (2-1600) located on the south side of the Belt Parkway on the waterfront (Gravesend Bay). Adjacent uses are commercial with recreational facilities nearby. A petroleum plume exists in the groundwater surrounding the southwest corner of the underground fuel oil storage tank at this site. Contamination seems to be a result of historical leaks, occurring before the current owner purchased the property. Investigations have occurred and determined that cleanup will proceed through an enhanced fluid-vapor recovery system. In February 2009, free-phase product discovered in two monitoring wells at adjacent, the 1752 Shore Parkway property, in proximity to BFODC?s underground storage tanks. The VCP Agreement was terminated on July 28, 2010. Spill remediation is ongoing. See Spill # 0330055.
Env Problem:	Free product is present in a number of wells. Subsurface investigation conducted on October 13, 2008, by Fenley & Nicol Environmental, Inc.(a report in eDocs) indicates presence of VOCs in soil. The highest total VOC was found at proximity to the tanks at 34,200 ppb. In groundwater, the highest total VOC was detected east of the tanks' cluster in MW-15 at a concentration of 974 ppb. Also, SVOCs were found; in soil, the highest total concentration was next to the tanks' cluster at 52,800 ppb. Groundwater had the highest total concentration of SVOCs--1,200 ppb--east to the tanks. In February 2009, Langan Engineering and Environmental Services, consultant for the 1752 Shore Parkway property, discovered free-phase product in two wells next to Bayside underground storage tanks.
Health Problem:	Not reported
Dump:	Not reported
Structure:	Not reported
Lagoon:	Not reported
Landfill:	Not reported
Pond:	Not reported
Disp Start:	Not reported

Disp Term:	Not reported
Lat/Long:	Not reported
Dell:	Not reported
Record Add:	Not reported
Record Upd:	Not reported
Updated By:	Not reported
Own Op:	Applicant/Requestor
Sub Type:	ZZZ
Owner Name:	Not reported
Owner Company:	Alfred Allegretti/Bayside Fuel Oil
Owner Address:	Not reported
Owner Addr2:	Not reported
Owner City,St,Zip:	ZZ
Owner Country:	United States of America
Own Op:	Owner
Sub Type:	07
Owner Name:	VINCENT ALLEGRETTI
Owner Company:	BAYSIDE FUEL OIL DEPOT, INC.
Owner Address:	1776 SHORE PARKWAY
Owner Addr2:	Not reported
Owner City,St,Zip:	BROOKLYN, NY 11214
Owner Country:	United States of America
HW Code:	Not reported
Waste Type:	Not reported
Waste Quantity:	Not reported
Waste Code:	Not reported
Crossref ID:	Not reported
Cross Ref Type Code:	Not reported
Cross Ref Type:	Not reported
Record Added Date:	Not reported
Record Updated:	Not reported
Updated By:	Not reported

SPILLS:

Name:	TERMINAL
Address:	1776 SHORE PARKWAY
City,State,Zip:	BROOKLYN, NY
Spill Number/Closed Date:	1611627 / 2017-07-21
Facility ID:	1611627
Facility Type:	ER
DER Facility ID:	122330
Site ID:	544513
DEC Region:	2
Spill Cause:	Unknown
Spill Class:	B3
SWIS:	2401
Spill Date:	2017-03-30
Investigator:	RMPIPER
Referred To:	Not reported
Reported to Dept:	2017-03-30
CID:	Not reported
Water Affected:	GRAVES END BAY
Spill Source:	Commercial/Industrial
Spill Notifier:	Other
Cleanup Ceased:	Not reported
Cleanup Meets Std:	False
Last Inspection:	Not reported
Recommended Penalty:	False
UST Trust:	False

Remediation Phase:	0
Date Entered In Computer:	2017-03-30
Spill Record Last Update:	2017-07-21
Spiller Name:	Not reported
Spiller Company:	UNKNOWN
Spiller Address:	Not reported
Spiller Company:	999
Contact Name:	JOSEPH JACOBS
DEC Memo:	"03/30/17-Hiralkumar Patel. 4:12 AM:- spoke with Joseph. he mentioned that while transferring diesel from barge to oil terminal, an unknown amount of diesel fuel spilled onto surface due to tank overfill. some of the spilled material has reached to waterbody. 4:15 AM:- spoke with Vincent at fuel farm. he mentioned that an unknown amount of diesel spilled into tank farm. spilled material has impacted tank farm surface, nearby yard and waterbody. Miller Env. is responding for spill containment/cleanup. DEC Piper and DEC Lakhani responded due to possibly large amount of oil release and impact to waterbody. 04/03/17 - Lakhani On 03/30/17, it was estimated that 26,944 gallons (approx. 27,000 gallons) of diesel was discharged. Miller Environmental was retained for the spill containment and cleanup. One VEFR event was completed on MW-4 and MW-15 onsite. These wells are adjacent to the tank mound. MW-15 initially showed approx. 1.5' of product when gauged with a bailer. MW-4 initially showed approx. 2.5' of product when gauged with a bailer. Both monitoring well were VEFR-ed and after 10 minutes, MW-4 was clean (confirmed with a bailer test) and MW-15 showed 8 of product. After 25 minutes, MW-4 showed approx. 10 of product. The product that was found in MW-4 after the VEFR event was darker and is assumed to have been mixed with the residual #6 fuel oil contamination from a spill that occurred on the site in 2003. The neighboring property to Bayside Oil Terminal is a BJ's Wholesale Club. A small alley exists between both properties. The oil terminal's property wall is a block wall (not solid), but it did not show any evidence of a diesel discharge yet. On 03/31/17, two (2) test pits were dug on the mound top. Both were dug down to 2', however in one of the pits the tank reportedly was not encountered. Nevertheless, product had pooled into both pits. USCG dug two (2) test pits on the beach. One was dug to 2.5' at the outfall and #6 fuel oil contaminated product was observed in the pit. The second was dug on the opposite side of the dock. It was dug to 3' and no product was observed, this was confirmed using an absorbent pad. A third test pit was being dug at the overflow area near the fence gate, bug rocks obstructed digging activities. A third boom was proposed by USCG, exterior to the second boom, because a sheen was seem travelling outwards. However, Miller could not get a large boat on to the water due to weather issues. 4/5/17 TJD Below report was cut and pasted from weekly visible report: 1776 Shore Parkway, Brooklyn: Tank Overfill at MOSF Facility During Barge Transfer (1611627) On 3/30/17, Spills staff responded to a reported 300 gallon diesel spill at the Bayside Oil Terminal. The cause of the discharge was operator error at the terminal. The individual in charge of the barge transfer failed to monitor the delivery and appropriately operate valves to direct the the product transfer to multiple receiving tanks as planned. Upon further investigation, including an inventory reconciliation, the actual spill volume was determined to be approximately 27,000 gallons. The tank overfill caused product to overfill the tank manway cover, discharge from tank vents and was introduced into an internal fire suppression system. Product entered drains on top of the mounded tank farm and was diverted to asphalt roadway surfaces and migrated over land, onto a sandy beach area and

ultimately impacted the surface waters of Gravesend Bay. An unknown volume of product impacted the surface water prior to boom deployment by the terminal's Oil Spill Response Contractor (OSRO). The facility's poorly maintained oil/water separator contributed to the surface water impacts as heavy sediment accumulation and the lack of necessary valves on the discharge side of the separator prevented personnel from isolating the treatment device to contain product within the facility. Contractor personnel are actively working to recover product on the open water (inside boom containment) and from open trenches/test pits installed on top of the mounted tank farm. To date, an estimated 5,000 gallons of separate phase product has been recovered, utilizing vac trucks and absorbent materials. A total of eight temporary monitoring wells have been installed along the north perimeter of the tank farm, trace product detections are noted. Additional monitoring wells will be installed as resources become available over the coming days. Spill response efforts have been hampered by several multiple heavy rain events requiring contractor personnel to manage significant quantities of rain water, two 20,000 gallon frac tanks and multiple vacuum trucks are being utilized for temporary storage of oily water prior to offsite transportation and lawful disposal of the regulated waste. Additionally, more than 80

cubic yards of solids, including soiled absorbents and petroleum impacted soils are staged onsite pending offsite transportation and disposal. DEC staff were notified of a product sheen on the beach and trapped in sunken dilapidated wooden barges within an unnamed inlet to the south of the source area within NYC Calvert Vaux Park, this location has an active shoreline restoration project which is partially funded by DEC grant monies and managed by NYC parks. Light petroleum sheens were identified along the sandy shoreline which have dissipated following multiple tidal changes and heavy precipitation events, spills staff continue to monitor this area during daily shoreline surveys. MOSF staff were notified of observed violations of applicable PBS regulations and have conducted an inspection of the facility, an inspection report with required action items is pending. Other agencies including the USCG, USEPA, NYC Parks and FDNY are involved in various aspects of the spill cleanup efforts. Inspectors from the FDNY Fire Prevention Unit have issued a violation order which includes the requirement to discontinue all transfer operations at this facility until the fire suppression system is repaired and functional. Spills staff are working with all involved parties to aggressively investigate subsurface impacts to soil/groundwater and implement appropriate remedial strategies to recover spilled product. 4/1/17-Zhune and Kumar checked the waterline of Calvert Vaux Park. 4/2/17-Zhune. They gauged the 4 new wells and one old well and no oil was found only traces. They gauged the tanks and the amount of oil is the same compare with the amount of yesterday. C1 143904 C2 142487 D1 104622 D2 103845 They are changing the white booms in the water. They are opening more holes in the area of the tank and pumping out the oil from the holes. They are installing two more wells #5 and #6 . There are oil seeping through the wall of the valve area and coming to the parking lot but they are cleaning the oil (see pictures). I spoke to the coast guard. She said they inspected the parks and most of the sheen are gone. The only new sheen was found in the wooden structures @ the point. No beach impacted. More pictures. They are opening trenches on top of the valve area. The last well installed # 6 has oil not much. I inspected the alley between BJs and where the spill happened and there is no oil. 7/21/17- DEC piper received spill closure report. Based on work to date,m this spill is closed. See report in DEC Docs if warranted. "

Remarks: "south west brooklyn Grave's End Bay- Terminal contacted spill response for marine."

All Materials:

Site ID:	544513
Operable Unit ID:	1293061
Operable Unit:	01
Material ID:	2298956
Material Code:	0008
Material Name:	diesel
Case No.:	Not reported
Material FA:	Petroleum
Quantity:	300.00
Units:	G
Recovered:	Not reported
Oxygenate:	Not reported

Name:	BAYSIDE FUEL OIL DEPOT
Address:	1776 SHORE PARKWAY
City,State,Zip:	BROOKLYN, NY
Spill Number/Closed Date:	0330055 / 2015-09-30
Facility ID:	0330055
Facility Type:	ER
DER Facility ID:	122330
Site ID:	143421
DEC Region:	2
Spill Cause:	Equipment Failure
Spill Class:	B3
SWIS:	2401
Spill Date:	1988-01-20
Investigator:	VXBREVDO
Referred To:	Not reported
Reported to Dept:	2004-01-05
CID:	Not reported
Water Affected:	Not reported
Spill Source:	Major Facility (MOSF) > 400,000 gal
Spill Notifier:	DEC
Cleanup Ceased:	Not reported
Cleanup Meets Std:	False
Last Inspection:	Not reported
Recommended Penalty:	False
UST Trust:	False
Remediation Phase:	0
Date Entered In Computer:	2004-01-05
Spill Record Last Update:	2015-09-30
Spiller Name:	Not reported
Spiller Company:	UNKNOWN
Spiller Address:	Not reported
Spiller Company:	999
Contact Name:	Not reported
DEC Memo:	"02/23-12 - LZ The 01/11/12 RAWP by the ELM Group is in eDocs. 04/26/11 - LZ Received ELM s April 25, 2011 Remedial Investigation Report (the Report) pertinent to the above-referenced properties (eDocs). The Report provides results of subsurface soil and groundwater investigation, tidal influence and bail-down tests. 11/24/10 -lz A STIP R2-20101115-424 (eDocs) has been issued. 09/27/10 - LZ As quarterly report (eDocs) by Fenley and Nicol indicates, from May to July 2010, ten groundwater monitoring wells were: (MW-2, MW-3, MW-5,MW-6, MW-8, MW-9, MW-10, MW-15, MW-16 & MW-17). A summary of the

laboratoryanalytical result indicates that all targeted VOCs and SVOCs in groundwater monitoringwells (MW-2, MW-3, MW-5, MW-6, MW-8, MW-10 & MW-16) were below thelaboratory s method detection limit and/or the NYSDEC guidance values. The remaining monitoring wells (MW-9, MW-15, MW-17) had detected levels of VOCs slightly above their respective NYSDEC Groundwater Quality Standards. In its conclusion, the report states that groundwater quality beneath the site appears to be improving based on the increased numberof product free monitoring wells. Additionally, product levels in the remaining wells (MW-1, MW-4, MW-7, MW-11, MW-13 & MW-14) continue to decrease due to the performanceof EFR at the site. 09/27/10 - LZ The April-June 2010 report(eDocs) by Fenley and Nicol indicates that only one out of 20 monitoring wells had a detectable level of floating product (MW-1 - 0.25 foot). 05/12/10 - LZ The January - April 2010 quarterly report (eDocs) indicates the product thickness has decreased in wells where it was high months ago. Some of these wells, MW-2, MW--9, and MW-16, had no floating product in April. In April the highest thickness was

noted in MW-14 (1.42 feet), and MW-6 (1.00 foot). The facility continues weekly enhanced fluid recovery. 01/27/10 - LZ Received the October '09 - December '09 status report(eDocs), by Fenley and Nicol. The report provides the thickness of free product in 16 on-site and 2 off-site monitoring wells. The wells were gauged weekly and those containing free product were vacuumed. The highest product level was detected in MW-6 (7.6 feet) in October. Wells MW-4, MW-6, MW-7, MW-8, MW-13, MW-14, MW-15, and MW-18 (off the site) contain free product above 1 foot in thickness. The report suggests that the increase of free product thickness tends to be influenced periodically by tidal action, a claim, which is doubtful. By February the 6th, DEC should receive a RAWP proposal. 01/11/10 - LZ A letter (eDocs) was sent to Bayside and its consultant required that a proposed RAWP be comprehensive and address all contaminated media, including the off-site (east and west of the site) presence of petroleum that have may have been migrated from an on-site source. This letter provided the format for the RAWP. 01/04/10 - LZ Matthiew Schieferstein of Fenley & Nicol requested a 30-day extension (a copy of his letter is in e-Docs) for the preparation of a RAP, which was granted. By February 6, 2010, a revised Remedial Action Plan must be submitted. No additional extension will be granted. November 6, 2009 - LZ I reviewed the October 30, 2009 Remedial Action Plan (eDocs) prepared by Fenley & Nicol Environmental, Inc. As remedial measures, the RAP proposes installation of an interceptor trench as an addition to the existing monitoring wells. I disapproved the proposed RAP for the following reasons: - The RAP is an inaccurate response to the July 28, 2009 NYSDEC letter. NYSDEC requires the RAP to address contamination at 1752 Shore Parkway affected by the BFODC. The submitted RAP, however, is a proposal to intercept mainly free-phase product present at 1776 Shore Parkway. - The RAP does not provide information on the extent and degree of contamination at 1752 Shore Parkway that has emanated from the BFODC. The contamination delineation should be a start for remedial action selection. - The RAP does not provide radius-of- influence and capture-zone calculations required by the July 28, 2009 NYSDEC letter. - Overall, the efficacy of the petroleum recovery utilizing the proposed trench would be doubtful given its limited radius of influence and low removal rates. - The RAP neither includes nor considers any of the two remedial options outlined in the July 28, 2009 NYSDEC letter. In light of the significantly increased volume of free-phase product recently detected at the 1776 Shore Parkway property, the present weekly enhanced-fluid recovery is insufficient. A revised RAP must

include installation of an active recovery system capable of effective petroleum recovery for the 1776 Shore Parkway and 1752 Shore Parkway properties. By January 6, 2010, a revised RAP must be submitted to provide an active recovery system design and a schedule for installation of such a system. The RAP must meet all the July 28, 2009 NYSDEC letter requirements and the comments presented in this letter. 11/06/09 - LZ Reviewed the May '09 - August '09 quarterly report prepared by Fenley & Nicol Environmental, Inc.(eDocs). The report shows that floating product was present in 11 of the 18 monitored wells. The highest product level was detected in MW-8 and MW-5(1.42 feet). The facility continues weekly vacuuming of free product. Two off-site wells at 1752 Shore Pkwy are bailed out only since the vacuum truck cannot be used there. A proposed RAP (under review)by F&N, dated October 30th, to address contamination at 1752 Shore Pkwy, notes that free-phase product in high volume was

encountered on September 28th in wells that did not exhibit it in the past; for example, MW-13 (4.25 fee), MW-14 (5.33). Bayside performed a tightness test; preliminary results show that all USTs are tight. 08-28-09 - LZ A letter (eDocs) was sent to Bayside requiring submission a Remedial Action Plan since free-phase product discovered in two monitoring wells at the 1752 Shore Parkway property. The wells are located next to the above-referenced property in proximity to BFODC s underground storage tanks (USTs) and there is is strong evidence that the presence of free-phase product in these wells is linked to petroleum contamination at the 1776 Shore Parkway property. 07-13-09 - LZ Received February '09 - April '09 quarterly report prepared by Fenley & Nicol Environmental, Inc.(eDocs). The report shows that floating product was present in 9 of the 18 monitored wells. The highest product level was detected in in MW-6 (1.75 feet). The facility continues weekly vacuuming of free product. Two of-site wells were added to the weekly monitoring since a report by Langan Engineering (consultant for an adjacent site--the 1752 Shore Parkway property)suggests that the free product plume from Bayside Fuel affected the 1752 Shore Parkway property. 05-18-09 - LZ Dated April 27, 2009, the November-January 2009 quarterly status report (eDOCs), prepared by Fenley & Nicol Environmental, Inc. indicates that 16 monitoring wells --MW-1 through MW-16-- were gauged weekly and floating product was detected in 10 of them. The highest product level was detected in MW-6 (1.28 ft). An enhanced fluid recovery (EFR) was performed weekly The depth to product and depth to water are recorded prior to EFR and after EFR. Three hundred gallons of water-free-product emulsion were remowed from the wells. Aanlytical results:the highest total VOCs was detected in MW-15 at a concentration of 524 g/L. MW-3 and MW-16 had no reportable concentrations of Total VOCs Total The highest Total SVOCs was detected in MW-10 at the concentration of 248 g/L. No Total SVOC concentrations were detected in MW-3 and MW-16. According to the report, EFR will be continued weekly basis at the site and all monitoring wells with separate phase product should be fitted with an absorbent soak. 04/09/09 - LZ Talked to Dave Oloke of Fenley and Nicol Environmental, Inc., requesting a quarterly report. The report would be submitted by April 17th. 11/19/08 - LZ NYSDEC sent a letter to Bayside Fuel Oil Depot Co. after reviewing and approving the October 13, 2008, Subsurface Investigation Report, by Fenley and Nicol Environmental, Inc. According to the report, six additional wells were installed, and a weekly enhanced fluid recovery will start at all 16 monitoring wells. Results of gauging and free product recovery will be submitted to NYSDEC quarterly. 07/03/08 - LZ NYSDEC sent a letter (eDOCS) approving a subsurfaqce investigation nreport,

prepared by Fenley & Nicol Environmental and requesting 8 monitoring wells be installed. Bayside Fuel Oil Depot Co. must conduct weekly gauging and free product recovery in all monitoring wells as interim remedial measures. Results of gauging and free product recovery, including dates of measurement, depth to water, depth to product, and recovered amounts must be submitted quarterly to the Department. 12/06/07 - Zielinski Summary on Groundwater Contamination at 1776 Shore Parkway, Brooklyn. October 1987 Petroleum contamination is discovered in MW-2. January 18, 1991 An Environmental Management Service (EMS) report provides that the thickness of the oil plume is less than 1 foot. No Date BFODC Operations and Maintenance Plans include information on product recovery: a 275-gallon tank was emptied 1-2 times per year, containing typically 25 of product and

75 of water. BFODC did not measure product recovery since the cleanup began in 1991; however, it estimates that at least 1,000 gallons of free product was recovered. June 28, 1999 NYSDEC in its letter requests soil boring be performed every 25 feet along the property boundary between 1776 and 1810 Shore Parkway. Any soil borings that indicate the presence of free product must be replaced by groundwater monitoring wells. BFODC is also required to complete the cleanup of petroleum contamination. NYSDCE asserts that remedial and investigatory work must be conducted under a Voluntary Cleanup Agreement (VCA). July 20, 1999 Alfred Allegretti signs an application for Voluntary Cleanup Program. August 3, 1999 ACE, contracted to perform environmental consulting at the site, provides in its report the location of existing and proposed monitoring wells, delineates a petroleum plume, and provides boring logs. September 17, 1999 NYSDEC comments on results of investigation and remediation of petroleum contamination in spoil and groundwater at the site, included in a report by A Cleaner Environment (ACE). NYSDEC approves installation of two or more monitoring and wells between MW-1 and MW-5 and a vacuum enhanced fluid recovery system as interim remediation. Quarterly Progress Reports must be submitted on the results of groundwater monitoring and enhanced fluid recovery system operations. BFODC must complete remedial work pursuant to the VCA. December 1999 A quarterly report by ACE concludes that the main section of the plume is centered on MW-1 and that the plume has not moved significantly since 1990. Installed in 1999, the vapor enhanced fluid recovery system recovered 40 gallons of free product (18 gallons in September, 12 gallons in October, and 10 gallons on November) and 1,500 gallons of water from MW-1, MW-4, and MW-5. January 21, 2000 Anthony Sigona in his e-mail provides that the south-adjacent site at 1810 Shore Parkway is being cleaned by BFODC under a separated VCA. The north adjacent site is used by a private school bus company. Contamination is being recovered by pumping equipment. BFODC has plans to employ an enhanced fluid-vapor recovery system. February 2000 A quarterly report by ACE indicates that 35 gallon of free product (10 gallons in December, 12 gallons in January, and 13 gallons in February) and 3,225 gallons of water were recovered. MW-1, MW-4, and MW-5 contained free product gauged by a sonic interface probe. March 27, 2000 In his memo commissioner Cahill, Lou Oliva asserts that BFODC is considered an innocent owner of the site; no past costs which need to be reimbursed; the volunteer will pay future costs capped at $2,500,000. April 3, 2000 NYS Department of Health reviews the Voluntary Cleanup Site Assessment and remedial plans for 1776 and 1810 Shore Parkway sites, and concurs with the proposed cleanup activities. August 2, 2000 VCA # D2-2000-99-11 is executed (signed by Alfred Allegretti on March 20, 2000). VCA, Chapter II, requires that BFODC develop and implement an investigation work plan,

remediation work plan; submit a final investigation report; submit post remedial operation, maintenance, and monitoring plan; submit monthly progress reports that describe the actions taken towards achieving compliance with VCA, including all results of sampling and tests and other data generated by BFODC. Chapter XII requires that BFODC retain professional consultants, contractors, laboratories, quality assurance/quality control personnel. August 2000 An ACE quarterly report reveals that the recovery system has been cleaned; 220 gallons of free product have been removed from MW-1, MW-4, MW-5, and MW-6. August 2, 2000 In Addendum to VCA, BFODC agrees to remove existing free product and dissolved-phase product with an enhanced

fluid-vapor recovery system employing a vacuum truck; NYSDEC may require additional cleanup measures to mitigate residual contamination; monitoring wells along the southern boundary of the site will be used to collect data off-site migration of contamination until remediation is completed. January 2001 A quarterly report by ACE indicates that groundwater samples from MW-1, MW-2, and MW-4 were analyzed for VOCs and SVOCs. In MW-1, naphthalene (65 ppb), and phenol (3,800 ppb) were detected. From September 2000 to January 2001, 2 gallons of free product and 350 gallons of water were removed from MW-A. May 2001 An ACE quarterly report shows that 200 gallons of free product have been removed from MW-1, MW-4, MW-5, and MW-6. The main section of the plume is located around MW-1, MW-4, and MW-5. September 2001 ACE quarterly report indicates that the vapor enhanced-fluid recovery system removed 175 gallons of free product (2,195 gallons to date). The main section of plume exists between MW-1 and MW-6. July 5, 2007 NYSDEC requests in its letter that BFODC, as required by VCA, submits Monthly progress reports, description of the recovery system, copies of current tightness test, and a copy of NYSDEC approved work plan. July 18, 2007 BFODC in response to July 5, 2007, NYSDEC letter, provides a diagram indicating the location of monitoring wells and an oil plume, a copy of the 2006 tracer tight leak test, and levels of free product in a collection tank. September 12, 2007 NYSDEC requests submission of documents that were missing or incomplete in the July 18, 2007, BFODC letter. Prior to Sept, 2004 data translation this spill Lead_DEC Field was ZHAO There is an active remediation project at the site under a VCP. 06/29/12 - THIS SPILL CASE HAS BEEN TRANSFERRED TO SECTION B ON 06/29/12 AS DISCUSSED WITH RANDY AUSTIN 07/05/12 - Received call from John Gavras - consultant - who advised me that they will start field work for the IRM the work plan for which was approved by Leszek Zielinski. John Gavras agreed to send me another copy of the IRM work plan and brief sinopsis with the status of the project. Also, received a message from Brett Engart (name spelling as heard on the voice mail) also notirying me of the commencement of work at 1752 Shore Parkway. I returned call and left message to Brett, explained that I discussed this with John Gavras yesterday, stated it is OK to commence work, stated that they must exersize dust suppression if there is any soil excavation activities, dust suppression and follow health and safetry rules to ensure safetry of on site workers and the community. Advised Bret that I will be on the CPR/AED course from 10:45 until the end of the day today, and that if anything urgent he should leave me a voice mail. I will do my best to check messages. V. Brevdo 09/12/2012 - e-mail from John Gavras: Good morning, gentlemen. Please be advised that commencing on Friday, September 14, 2012, we will initiate remediation activities in the area of former MW-17 in connection with the Bayside Fuel Oil Depot plume consistent with the Interim Remedial Measure (IRM) Work Plan Related to Free-Product Occurrence in Monitoring Well MW-17 dated June 22, 2011 and approved by the NYSDEC

on July 1, 2011. Please contact me if you have any questions. Regards, John M. Gavras, P.G., CPG Associate Principal GZA GeoEnvironmental of New York 104 West 29th Street, 10th Floor New York, NY 10001 212-594-8140 x8913 (office) 917-968-6779 (cell) 212-279-8180 (fax) Email: John.Gavras@GZA.com 11/19/2012 V. Brevdo Reviewed GZA's IRM report for remediation of the area MW-17 adjacent to Bayside Fuel Oil site which was remediated by the owner of the 1752 Shore Parkway. First page of the IRM report states: RE: MW-17 Interim Remedial Measure Letter Report in Connection with Bayside

Fuel Oil Depot s Petroleum Impacts NYSDEC Spill Case No. 03-30055 Shore Parkway, Brooklyn, NY Dear Mr. Brevdo: GZA GeoEnvironmental, Inc. (GZA) is pleased to submit this MW-17 Remedial Action Letter Report (the Report) on behalf of Thor Shore Parkway Developers, LLC (Thor). The Report summarizes the interim remedial measure activities performed in connection with Bayside Fuel Oil Depot s petroleum impacts that migrated onto the future Brooklyn Bay Center property located at 1752 Shore Parkway, in Brooklyn (the Site). GZA performed the remedial activities pursuant to the New York State Department of Environmental Conservation (NYSDEC)-approved Interim Remedial Measure Work Plan (IRM Work Plan) dated June 22, 2012 and prepared by Langan. The IRM Work Plan was designed to address the sporadic occurrence of light, non-aqueous phase liquid (LNAPL) observed in MW-12, which Bayside Fuel Oil Depot (Bayside) designated as monitoring well MW-17, hereafter referred to as MW-12/MW-17. Note that NYSDEC previously assigned Spill Case Number 03-30055 to Bayside, which has a long history of petroleum releases into the subsurface. This Report summarizes Thor s efforts to implement the IRM Work Plan to the extent practicable. The information and conclusions presented in this Report are subject to the limitations presented in Attachment A. To acknowldege the IRM work described above, at the request of GZA, I agreed to issue a no further action letter exclusively for MW-17 area. This does not result in apill closure at either Bayside Fuel site nor at the adjacent Thor property site. 11/10/2012 V. Brevdo E-mail and Letter to GZA: Dear Mr. Gavras: Attached to this e-mail is the letter expressing that the Department is satisfied that Thor has completed the work identified in the IRM Work Plan,and agrees that no further action is warranted in the area near former MW-12/MW-17. Please note that this no further action determination is limited solely to the aforementioned MW-12/MW-17 area of the site. Spill cases on both Bayside Fuel Oil site and Thor Equities site remain open. Please contact me if you have questions regarding this matter. Vadim Brevdo 12/11/2012 - V. Brevdo e-mail from consultant: Hi Vadim, It was good speaking with you this morning. Below is my contact information. Emily s telephone extension is 305 and her email address is eguyer@integral-corp.com. We will have a status update to you by the end of the week. Keith P. Brodock, PE, LEED AP - Managing Engineer Integral Consulting Inc. - www.integral-corp.com 267 Broadway, Fifth Floor - New York, NY 10007 Tel: 212.962.4301, ext. 302 - Cell: 646.895.3325 - Fax: 212.962.4302 12/11/2012 V. Brevdo E-mail, response to consultant Keith: Thank you. As per our conversation earlier this morning, I am asking that you provide me with details of the remedial system damage at Bayside Fuel Depot site (Spill No. 0330055) no later than by end of this week. I am also interested to know the course of action you propose or will be proposing to repair and restart the system and time frame of such repairs to be completed and system up and running again. Thank you, Vadim Brevdo 12/17/2012 - V. Brevdo Vadim, Attached is the Quarterly Report for the 1st Quarter of Remedial Action for the Bayside Fuel Oil Depot site located at 1776 Shore Parkway, Brooklyn, NY (Spill

#0330055). As we discussed, the report provides a summary of what s happened to date and a plan for future activities. Keith and I are happy to discuss the report and path forward with you at your convenience. Please feel free to give us a call anytime. Thank you, Emily Emily Guyer Integral Consulting Inc. - www.integral-corp.com 267 Broadway, Fifth Floor - New York, NY 10007 Tel: 212.962.4301, ext. 305 - Cell: 646.823.6931 - Fax: 212.962.4302 21/17/2012 - V.

Brevdo E-mail to consultant: Emily, Report states: In some instances, LNAPL is above residual saturation and is migrating into monitoring wells where it is being recovered. Off-site migration of LNAPL is not occurring. The majority of LNAPL in the subsurface is stable under current conditions. A discrete layer of relatively high permeability, gravelly sand provides a preferential pathway for limited movement of LNAPL that is present above residual saturation in the southern portion of the Bayside Property. This condition historically facilitated the migration of LNAPL from the vicinity of MW-1 to other areas of the Bayside Property. No further action is necessary to meet the applicable Standards, Criteria and Guidelines (SCGs) for soil on the Bayside Property. The RI results indicate that there is no potential for the exposure of likely receptors to soil above applicable SCGs, except for construction workers. The above text demonstrates that there is still free product on the site. Removal of free product is always a remedial priority for the Department. Yet, report states that No further action is necessary to meet the applicable Standards, Criteria and Guidelines (SCGs) for soil on the Bayside Property. I believe that the statement no further action is necessary is inconsistent with the presence of free product on the site (regardless of the sources). As long as there is free product on the site as well as dissolved concentrations above levels acceptable to the Department, remedial measures to remove product and reduce dissolved concentrations must continue. Thank you, Vadim 4/19/2013 - V. Brevdo E-mail from consultant: Good afternoon Vadim, On March 21, we successfully installed three solar-powered product skimmers at the Bayside Site (they were installed at monitoring wells MW-8, MW-5, and MW-1). They have been operating / recovering product at the three monitoring wells since installation. In May, we will submit our semi-annual report with a more detailed update on skimmer installation, operation, and groundwater monitoring. If you have any questions in the meantime, please feel free to give me a call. Thank you, Emily Emily Guyer Integral Consulting Inc. - www.integral-corp.com 267 Broadway, Fifth Floor - New York, NY 10007 Tel: 212.962.4301, ext. 305 - Cell: 646.823.6931 - Fax: 212.962.4302 4/19/2013 - V. Brevdo E-mail reply to consultant: Good Afternoon, Emily: This is to acknowledge receipt of your 4/19/2013 3:36 PM e-mail and information concerning installation of solar-powered skimmers and pending submission of semi-annual report in May 2013. Thank you, Vadim Brevdo 5/15/2013 - V. Brevdo Consultant - Emily Guyer - called and expressed that since many of the on-site groundwater monitoring wells have free product in them it really does not make sense to sample them on a regular basis. I advised Emily that if they are requesting reduction of frequency of sampling, I may be open to consider that. I will not agree to simply termination of sampling because in the future the dynamics of groundwater concentration change over time will have a significant impact on decision making for spill closure. The Department must be able to see curve of groundwater concentrations reduction to ascertain in the end that there is a declining trend. If Department is unable to ascertain declining trend it may be not beneficial to their client because lack of gw data over a very long period of time may hinder or delay spill

closure in the future. I have expressed that I will not agree to reduction of frequency to less than annual - once a year as long as there is free product in wells. When no product any more - more frequent monitoring may be needed. I stated that if they want to reduce frequency they should submit a proposal / request and provide

rationale for reduction and why reduction of monitoring is appropriate. Emily agreed with the course of action and stated they will submit proposal. V. Brevdo 6/4/2013 - V. Brevdo E-mail to Emily Guayer of Integral Consulting June 4, 2013 Dear Ms. Guyer: Based on your clarifications your request to modify the RA Work Plan to conduct a performance evaluation of the new skimmer system for this semi-annual reporting period and forego semi-annual groundwater monitoring is hereby approved. I look forward to receiving an approximation of remediation timeframe and a re-evaluation of the groundwater sampling program within the Semi-Annual Report. If you have questions, please contact me. Sincerely, Vadim Brevdo 06/27/2013 V. Brevdo Several days ago Emily Guyer called and informed that Thor Realty is driving piles on their site adjacent to Bayside Fuel Oil, and that there is some vibration felt. I called John Gavras of Langan, consultant for the spill on the adjacent site managed by Alex Zhitomirsky. John Gavras called me today and stated that driving piles will take about six months, but construction manager advised him that vibrations are being monitored. V. Brevdo 08/19/2013 - V. Brevdo On August 19th, 2013 Integral Engineering submitted Semi-Annual Report for the site which contained a summary of the remedial actions from January 2013 to June 2013. The following is the summary of the current project status. In September 2010, Bayside Fuel Oil Depot Corporation (Bayside) retained an environmental consultant in order to respond to a Department s request that it investigate and remediate petroleum attributable to NYSDEC Spill 03?30055. On November 24, 2010, Bayside entered into a Stipulation Agreement to perform a remedial investigation and develop an RAWP based on the findings of the remedial investigation. In accordance with the terms of the Stipulation Agreement, Bayside performed a remedial investigation consistent with the Department?approved Remedial Investigation Work Plan (ELM, January 2011). The remedial investigation activities were conducted between March 1 and April 15, 2011. On April 25, 2011, Bayside submitted a Remedial Investigation Report to the Department. Department approved the Remedial Investigation Report on June 12, 2011. On January 11, 2012, Bayside submitted RAWP, which was approved by the Department on March 29, 2012. Integral Engineering, P.C. (Integral Engineering; f/k/a ELM Engineering, P.C.) began implementing components of the RAWP on behalf of Bayside on May 31, 2012. On October 29, 2012, Hurricane Sandy had major impacts on the Site. The storm surge from the hurricane inundated the near shore area of the Site with up to 4 ft of water. Key pneumatic skimmer system components (e.g., the air compressor, air dryer, and electrical components) were flooded with saltwater and entirely disconnected from electrical power and monitoring wells when the trailer that housed the system was swept approximately 20 ft from its original location. The damaged product recovery system was replaced with the installation of three new solar?powered belt skimmers on March 21, 2013. Between March and June 2013, approximately 75 gallons of oil and water was recovered. On August 19th, 2013 Integral Engineering submitted Semi-Annual Report for the site which contained a summary of the remedial actions from January 2013 to June 2013. The Report describes the modifications to the remediation which were made in concurrence with the Department. The Report also includes a proposed schedule for the next six months.

Based on total volume recovered, recovery is occurring at a rate of approximately 3 4 gallons per month at each monitoring well. Recovery of free product at all Site monitoring wells is estimated to be

complete within 3 to 5 years. This rough estimate is based on limited information collected since the startup of the solar skimmers and will be revised during future reporting periods when more data have been collected. From July to December 2013, Integral Consulting will continue product recovery via solar skimmers from three wells, including product gauging and bailing, as well as weekly performance monitoring. From January to March of 2014, Integral Consulting plans to submit second 2013 semi-annual monitoring report, move solar skimmers to other recovery wells with free product, and continue product recovery. 07/07/2014 - V. Brevdo e-mail from Integral Consulting: Vadim, This is just a quick update: we re in the contracting process to perform semi-annual groundwater sampling before the end of this month (and once again near the end of this year). I ll be submitting a semi-annual report to you with this month s sample results once we receive and analyze them. Thanks, Emily Emily Guyer, PE Integral Consulting Inc. - www.integral-corp.com 61 Broadway, Suite 1601 - New York, NY 10006 Direct: 212.440.6705 - Tel: 212.962.4301, ext. 705 - Cell: 646.823.6931 - Fax: 212.962.4302 12/29/2014 - V. Brevdo From: James L'Esperance [mailto:jlesperance@integral-corp.com] Sent: Monday, December 29, 2014 11:58 AM To: Brevdo, Vadim (DEC) Cc: Brevdo, Vadim (DEC) Subject: Bayside Fuel Oil Depot, 1776 Shore Parkway (Spill #0330055) - 2014 Semi-Annual Report 1 Vadim, Please find attached the Semi-Annual report for the first half of 2014 for the Bayside Shore Parkway Site (Spill #0330055). Feel free to give me a call or email if you have any questions or comments. Best regards, James James L'Esperance Integral Consulting Inc. - www.integral-corp.com 61 Broadway, Suite 1601 - New York, NY 10007 Tel: 212.440.6708 - Cell: 646.285.4808 - Fax: 212.962.4302 01/05/2015 - V. Brevdo e-mail response to Integral Engineeering: From: Brevdo, Vadim (DEC) Sent: Monday, January 05, 2015 12:50 PM To: 'James L'Esperance' Subject: RE: Bayside Fuel Oil Depot, 1776 Shore Parkway (Spill #0330055) - 2014 Semi-Annual Report 1 January 5, 2015 James: Thank you for your reply and clarifications/explanations concerning the ongoing remediation. Based on the 2014 Semi-Annual Report, review of the data, and your clarifications/explanations earlier today, the Department agrees with you that the product removal can be completed in a year or maximum two. Let s have this estimated time frame as a targeted time frame for accomplishing closure of this spill case. The updated summary of the project which I prepared is as follows for your information: Bayside Fuel Oil Depot, 1776 Shore Parkway, Brooklyn (Spill No. 0330055) In September 2010, Bayside Fuel Oil Depot Corporation (Bayside) retained an environmental consultant in order to respond to a Department s request that it investigate and remediate petroleum attributable to NYSDEC Spill 03?30055. On November 24, 2010, Bayside entered into a Stipulation Agreement to perform a remedial investigation and develop an RAWP based on the findings of the remedial investigation. In accordance with the terms of the Stipulation Agreement, Bayside performed a remedial investigation consistent with the Department?approved Remedial Investigation Work Plan (ELM, January 2011). The remedial investigation activities were conducted between March 1 and April 15, 2011. On April 25, 2011, Bayside submitted a Remedial Investigation Report to the Department. Department approved the Remedial Investigation Report on June 12, 2011. On January 11, 2012, Bayside submitted RAWP, which was approved by the Department on March 29,

2012. Integral Engineering, P.C. (Integral Engineering; f/k/a ELM

Engineering, P.C.) began implementing components of the RAWP on behalf of Bayside on May 31, 2012. On October 29, 2012, Hurricane Sandy had major impacts on the Site. The storm surge from the hurricane inundated the near shore area of the Site with up to 4 feet of water. Key pneumatic skimmer system components (e.g., the air compressor, air dryer, and electrical components) were flooded with saltwater and entirely disconnected from electrical power and monitoring wells when the trailer that housed the system was swept approximately 20 feet from its original location. The damaged product recovery system was replaced with the installation of three new solar?powered belt skimmers on March 21, 2013. Between March and June 2014, approximately 90 gallons of oil and water was recovered. By the end of June 2014, thickness of product decreased to less than a 1/10th of a foot in all monitoring wells with product. On December 29th, 2014 Integral Engineering submitted Semi-Annual Report which contained a summary of the remedial actions from January 2014 to June 2014. Based on total volume of removed product, recovery is occurring at a rate of approximately 1.1 gallons per month from all wells combined. The rate of product removal seems to be reducing as less and less product is measured in the wells. Given the effectiveness of the system to date, Integral Engineering believes that the remediation will continue to be effective in reducing product thickness. Integral Engineering estimated that the completion of product removal and spill case closure are likely to be accomplished in the next year or two. Contact me if you have questions. Thank you. 01/05/2015 - V. Brevdo e-mail reply from Integral Engineering: Great. Thanks, Vadim. James L'Esperance Integral Consulting Inc. - www.integral-corp.com 61 Broadway, Suite 1601 - New York, NY 10007 Tel: 212.440.6708 - Cell: 646.285.4808 - Fax: 212.962.4302 06-05-2015 - V. Brevdo Current Project Status Between March and June 2014, and July and December 2014 approximately 90 gallons and 5.6 gallons of oil and water was recovered, respectively. By the end of December 2014, thickness of product decreased to less than 0.05 of a foot in all monitoring wells with product. On June 5th, 2015 Integral Engineering submitted Semi-Annual Report which contained a summary of the remedial actions from July 2014 to December 2014. Based on total volume of removed product, recovery is occurring at a rate of approximately 0.9 gallons per month from all wells combined. The rate of product removal seems to be reducing as less and less product is measured in the wells. The focus of near-future activities is the continuation of product recovery vial solar skimmers and weekly product gauging and bailing of all monitoring wells with product. The groundwater sampling program will be re-evaluated in the second half of 2015. Integral Engineering estimated that the completion of product removal and spill case closure are likely to be accomplished in the next 6 to 12 months. VB 09-30-2015 Bayside Fuel Oil Depot, 1776 Shore Parkway, Brooklyn (Spill No. 0330055) In September 2010, Bayside Fuel Oil Depot Corporation (Bayside) retained an environmental consultant in order to respond to a Department s request that it investigate and remediate petroleum attributable to NYSDEC Spill 03?30055. On November 24, 2010, Bayside entered into a Stipulation Agreement to perform a remedial investigation and develop an RAWP based on the findings of the remedial investigation. In accordance with the terms of the Stipulation Agreement, Bayside performed a remedial investigation consistent with the Department?approved Remedial Investigation Work Plan (ELM, January 2011). The remedial investigation activities were conducted between

March 1 and April 15, 2011. On April 25, 2011, Bayside submitted a

Remedial Investigation Report to the Department. Department approved the Remedial Investigation Report on June 12, 2011. On January 11, 2012, Bayside submitted RAWP, which was approved by the Department on March 29, 2012. Integral Engineering, P.C. (Integral Engineering; f/k/a ELM Engineering, P.C.) began implementing components of the RAWP on behalf of Bayside on May 31, 2012. On October 29, 2012, Hurricane Sandy had major impacts on the Site. The storm surge from the hurricane inundated the near shore area of the Site with up to 4 feet of water. Key pneumatic skimmer system components (e.g., the air compressor, air dryer, and electrical components) were flooded with saltwater and entirely disconnected from electrical power and monitoring wells when the trailer that housed the system was swept approximately 20 feet from its original location. The damaged product recovery system was replaced with the installation of three new solar?powered belt skimmers on March 21, 2013. Between March and June 2014, and July and December 2014 approximately 90 gallons and 5.6 gallons of oil and water was recovered, respectively. By the end of December 2014, thickness of product decreased to less than 0.05 of a foot in all monitoring wells with product. On June 5th, 2015 Integral Engineering submitted Semi-Annual Report which contained a summary of the remedial actions from July 2014 to December 2014. Based on total volume of removed product, recovery is occurring at a rate of approximately 0.9 gallons per month from all wells combined. The rate of product removal seems to be reducing as less and less product is measured in the wells. The focus of near-future activities is the continuation of product recovery vial solar skimmers and weekly product gauging and bailing of all monitoring wells with product. The groundwater sampling program will be re-evaluated in the second half of 2015. Integral Engineering estimated that the completion of product removal and spill case closure are likely to be accomplished in the next 6 to 12 months. On September 29, 2015, Integral Consulting submitted Semi-Annual Report and Spill Closure Request. Integral concluded the following: Overall site-wide stability in product thickness has been demonstrated over the last three reporting periods, and is less than 0.05 feet in wells with measurable product. Free product has been recovered to the maximum extent practicable by the current remedial technologies implemented. Further product recovery would involve technology with costs order of magnitude more expensive. Active natural attenuation of dissolved-phase constituents via aerobic and anaerobic biodegradation are present across the Site. Groundwater is restricted to non-potable use and therefore poses no human health risks. Remaining product (less than 00,05 foot and sheen) and dissolved-phase constituents pose no risk to human health and the environment due to capping across the site. Integral recommended closure of this spill case. The Department concurred that the site has been remediated to the extent feasible and poses no threat to human health and the environment for the contemplated use. The Department closed spill effective September 30, 2015. VB "

Remarks: "This report was made to file records regarding a Voluntary Cleanup Agreement No. D2-2000-99-11 where there was no spill number assigned. There is an active remediation project for recovery of a historic free product plume."

All Materials:

Site ID: 143421
Operable Unit ID: 881451
Operable Unit: 01

Material ID: 496558
Material Code: 0003A
Material Name: #6 fuel oil

Case No.:	Not reported
Material FA:	Petroleum
Quantity:	.00
Units:	G
Recovered:	.00
Oxygenate:	Not reported

Name:	BAYSIDE FUELS
Address:	1776 SHORE PARKWAY
City,State,Zip:	BROOKLYN, NY
Spill Number/Closed Date:	9611087 / 1996-12-09
Facility ID:	9611087
Facility Type:	ER
DER Facility ID:	122330
Site ID:	143423
DEC Region:	2
Spill Cause:	Unknown
Spill Class:	C3
SWIS:	2401
Spill Date:	1996-12-09
Investigator:	O'DOWD
Referred To:	Not reported
Reported to Dept:	1996-12-09
CID:	351
Water Affected:	NEW YORK HARBOR
Spill Source:	Unknown
Spill Notifier:	Federal Government
Cleanup Ceased:	Not reported
Cleanup Meets Std:	False
Last Inspection:	Not reported
Recommended Penalty:	False
UST Trust:	False
Remediation Phase:	0
Date Entered In Computer:	1996-12-09
Spill Record Last Update:	1996-12-16
Spiller Name:	Not reported
Spiller Company:	UNKNOWN
Spiller Address:	Not reported
Spiller Company:	999
Contact Name:	PETTY OFFICER BRAY
DEC Memo:	""
Remarks:	"CALLER WAS NOTIFIED BY A SHEEN THAT WAS SPOTTED ON THE WATER"

All Materials:

Site ID:	143423
Operable Unit ID:	1042622
Operable Unit:	01
Material ID:	561128
Material Code:	0066A
Material Name:	unknown petroleum
Case No.:	Not reported
Material FA:	Petroleum
Quantity:	.00
Units:	G
Recovered:	.00
Oxygenate:	Not reported

SPDES:

Name:	BAYSIDE FUEL OIL DEPOT-1776 SHORE PKWY
Address:	1776 SHORE PKWY
City,State,Zip:	BROOKLYN, NY 11214
Permit Number:	NY0006297
State-Region:	2
Expiration Date:	04/30/2024
Current Major Minor Status:	Minor
Primary Facility SIC Code:	5171
State Water Body Name:	GRAVESEND BAY
Limit Set Status Flag:	Active
Total Actual Average Flow(MGD):	4.00000000
Total App Design Flow(MGD):	Not reported
UDF1:	DMR
Lat/Long:	40.592025 / 73.9959422
DMR Cognizant Official:	SCOTT VITELLO, TERMINAL OPNS
UDF2:	001701
UDF3:	I
FIPS County Code:	NY047
Non-Gov Permit Affiliation Type Desc:	Permittee
Non-Gov Permit Org Formal Name:	BAYSIDE FUEL OIL DEPOT CORPORATION
Non-Gov Permit Street Address:	1776 SHORE PKWY
Non-Gov Permit Supplemental Location:	Not reported
Non-Gov Permit City:	BROOKLYN
Non-Gov Permit State Code:	NY
Non-Gov Permit Zip Code:	11214
Non-Gov Facility Affiliation Type Desc:	Owner
Non-Gov Facility Org Formal Name:	BAYSIDE FUEL OIL DEPOT CORP
Non-Gov Facility Street Address:	BAYSIDE FUEL OIL DEPOT CORP
Non-Gov Facility Supplemental Location:	1776 SHORE PARKWAY
Non-Gov Facility City:	BROOKLYN
Non-Gov Facility State Code:	NY
Non-Gov Facility Zip Code:	112146546
State Water Body:	02030202010
Region Permit Processed:	C
Dow Discharge Class Code:	01
SPDES Class Description:	State Significant Industrial
Affiliation Type Description:	Private
Name:	Not reported
Contacts Title:	Not reported
Contacts Email:	Not reported
NOI Submission Date:	Not reported